

# SCE Microturbine Generator Testing Program

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DOE Peer Review of Microturbine &  
Industrial Gas Turbine Programs

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# SCE Microturbine Generator (MTG) Testing Program

## Goal & Objectives:

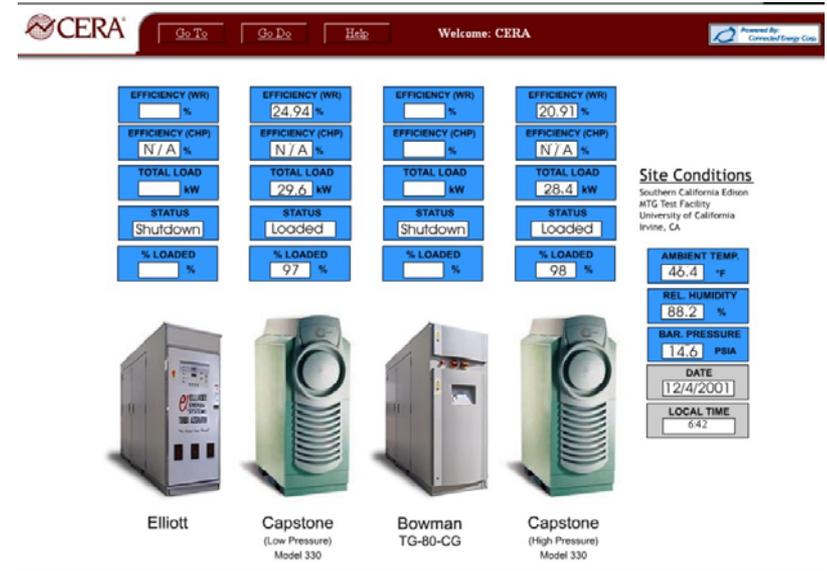
**Goal:** determine the performance, reliability, operability, availability, maintainability, and overall characteristics of commercially available MTGs.

**Objectives:** compare MTGs' actual performance to performance specifications and industry/other standards, such as emissions.

## Accomplishments:

- \$3.0 million program in progress since 1996
- 12 MTGs tested or in test
- Two to four more MTGs expected for testing
- Completed machine performance tests on 8 MTGs
- Completed initial electrical behavior testing
- Over 44,000 hours of testing
- Implemented "live" browser enabling technology

**DOE Program Manager:** Debbie Haught  
**SCE Program Manager:** Stephanie Hamilton



# SCE's MTG Program

## Goal & Objectives:

**Goal:** determine the performance, reliability, operability, availability, maintainability, and overall characteristics of commercially available MTGs.

**Objectives:** compare MTGs' actual performance to performance specifications and industry/other standards, such as emissions.

**Collaborations:** DOE, CERTS, EPRI, CEC, CERA, UCI, Connected Energy, GE, SNL, ORNL, MTG mfgrs.

## Accomplishments:

- \$3.0+ million program in progress since 1996; results have driven improvements to MTGs and program builds public awareness
- 12 MTGs tested or in test; two to four more MTGs expected for testing
- Over 48,000 hours of testing
- Completed machine performance tests on eight MTGs
- Completed initial electrical behavior testing
- Numerous site tours, presentations, papers

# SCE MTG Test Bed at University of California at Irvine (UCI)



- 4 test bays
- 400 amp 480 volt service
- 100 psig natural gas with ability to blend for lower Btu testing
- Cogen heat dissipation ability
- 80 kW load banks for stand alone and “micro grid” testing
- Electronic data acquisition and instrumentation for gas & electric
- Veteran two-person testing crew
- Standardized testing procedures
- Ability to do specialized/custom testing

# Desirable Attributes vs. Test Parameters

- ATTRIBUTES

- Heat rate 12,000 to 16,000 BTU/kWh
- Good Part Load Performance
- Emissions < 9 ppm
- Power Quality < IEEE 519
- Noise < 70 dBa
- Endurance = 40,000 hours
- Installation = Easy & Cheap

- TEST PARAMETERS

- Overall unit efficiency
- Net Power Output
- Emissions
- Power Quality
- Noise
- Endurance
- Ease of Installation
- Operability
- Maintainability

# Data Acquisition System

## Parameter

- Electrical Energy Produced
- Fuel Consumed (Gas Flow)
- Fuel Temperature
- Gas Pressure
- Water Flow
- Boiler Air Temperature – Inlet and Outlet
- Water Temperature – Inlet and Outlet
- Power Quality Snapshots
- Ambient Temperature
- Relative Humidity
- Barometric Pressure

## Measuring Instrument

- 3-phase electrical meter with pulse output module
- Gas flow meter
- Resistance Thermal Detector (RTD)
- Pressure transducer
- Water flow meter
- Thermocouple
  
- RTD
- BMI 7100 and BMI 8010 power quality meters
- Temperature Probe
- Solid State IC
- Barometric pressure transducer

# Testing Schedule & Status: 03/01/02

Capstone "B" 30 kW	Jan-97	958	Completed
Capstone "B" 30 kW	Jan-97	967	Completed
Capstone 10 Pack	Apr-97	26	Completed
Capstone "C" 30 kW	May-97	3,794	Completed
Capstone "C" 30 kW	Jul-97	2,079	Completed
Bowman 35 kW	Feb-99	100	Completed
Bowman 60 kW	Jun-99	60	Completed
Capstone HP 30 kW	Apr-99	18,881	Operating
Parallon 75 kW	Jun-00	5,806	Completed
Capstone LP 30 kW	Aug-00	12,341	Operating
Bowman 80 kW	Jun-01	3,424	Operating
<b>Total</b>		<b>48,436</b>	

# Capstone 30 kW Description



- ❖ Model 330 rated output: 30 kW at ISO
- ❖ 480 VAC, 3-phase, 60 Hz
- ❖ Recuperated single stage radial flow compressor and turbine on a single shaft, integrated with generator
- ❖ Equipped with a low NOx combustor
- ❖ Not equipped with a waste heat recovery boiler
- ❖ Fourth generation unit
- ❖ One unit only capable of grid connect
- ❖ One unit capable of stand alone and grid connect operation

# Capstone 28 kW Results

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- ❖ Several overspeed trips were resulting from flame control algorithm; Capstone remotely downloaded revised control system software; no overspeed trips since software revised
- ❖ Reliable operation following resolution of overspeed
- ❖ Comparing manufacturer's efficiency and heat rate claims with test results converted to a common basis, resulted in testing results consistent with claims as shown below @ 70°F, about sea level, and LHV:

	(tested)	(claimed)
Efficiency	23.7% ± 0.45%	24.5% ± 0.5%
Heat rate	14,415 BTU/kWh	13,931 BTU/kWh

# Capstone 28 kW Results

- Total Harmonic Distortion (THD) requirements specified by IEEE 519 were met:
  - Voltage THD: 1.6% measured average < 5% IEEE 519
  - Current THD: 5.87% measured average < 8% IEEE 519
- Noise measurement taken at 2m due to site conditions, e.g. obstructions and site compressor noise. Noise measured 70 dBA @ 2m, consistent with manufacturer's claim, 65 dBA, 10m.
- Emissions test results met SCAQMD requirements:

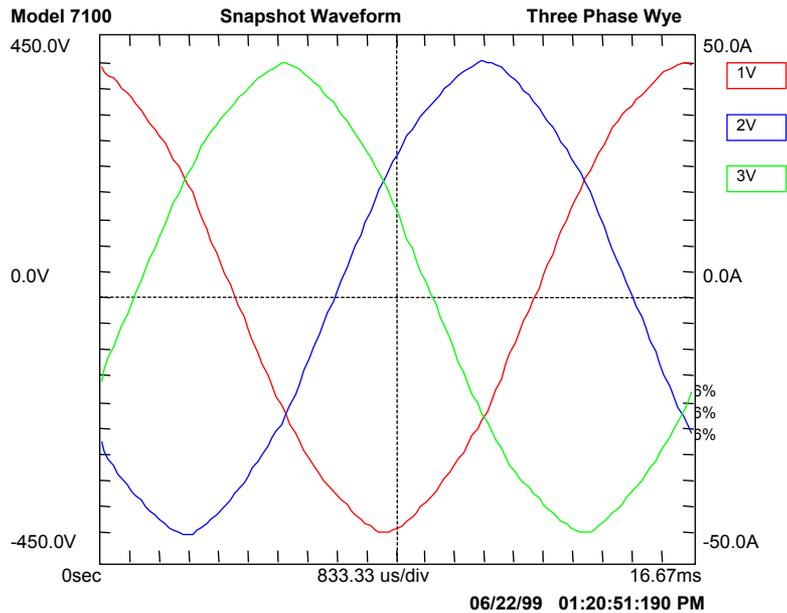
<b>Manufacturer Claim</b>	<b>SCAQMD Standard (Rule 1303)</b>	<b>Test Results</b>
NOx: < 9ppm (0.023 lb/hr)	NOx: 0.2 lb/hr	0.0031 lb/hr
No Claim	CO: 11.0 lb/hr	0.11 lb/hr

# Grid Impact Testing

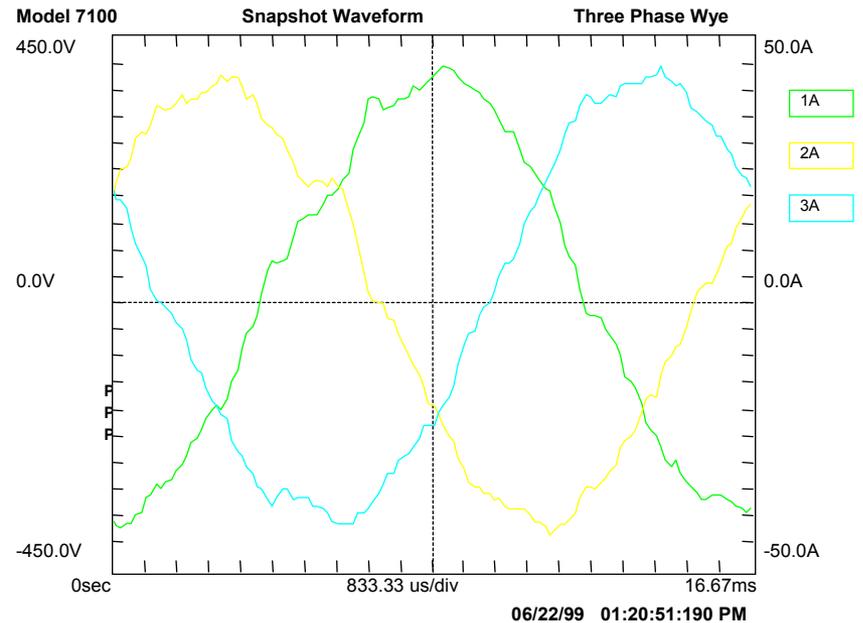
- Uncovers problems potentially hindering grid interconnection of DG
- Testing needed to determine:
  - Power quality
  - Protection/ anti-islanding issues
  - Interconnection standards/rules
  - Dynamic behavior so simulation models can be built

# Capstone Voltage & Current Waveforms

## Voltage Waveform Snapshot



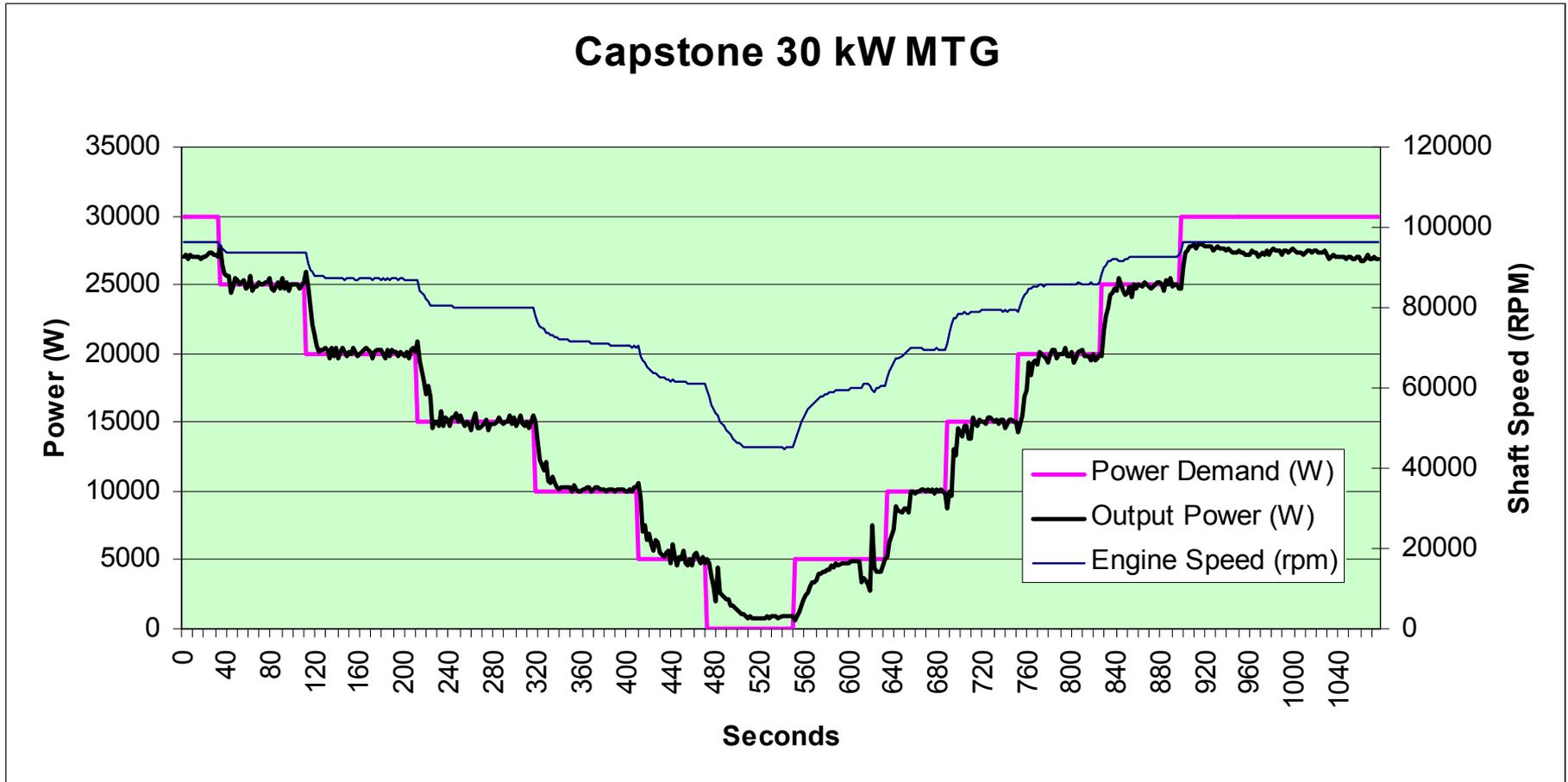
## Current Waveform Snapshot



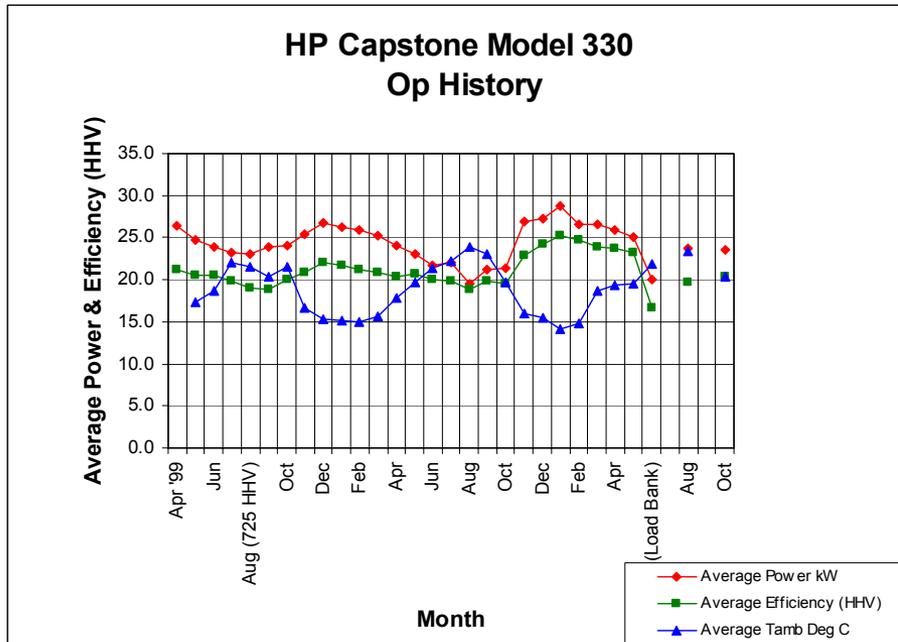
# Dynamic Testing

- Tests to observe the behavior of MTGs when interconnected with the utility grid
- Tests conducted at the SCE test bed
- Power ramping tests in both grid-connected and stand-alone modes (slow dynamics)
- SCE working with ORNL, SNL and GE to define additional testing to obtain data for fast dynamic models
- Data helps build models to simulate operation of the MTGs in a distribution system

# Capstone Grid Connect Tests



# “New” Capstone 30 kW from “Old” Capstone 28 kW



- DPC [digital power controller] was upgraded Oct 2000 – this MTG became a different machine:
  - Higher net power output by 2 kW max, just over 7%.
  - Increased machine efficiency
- Two DPCs have been replaced on this machine due to failure. In both cases, failure was due to too high power supply voltage 16+ vs. nominal is 13.8 VDC. Capstone reports no other similar failures.

# Honeywell 75 kW Description



- ❖ Parallon™ 75 kW at ISO
- ❖ 275 AC with Honeywell transformer option added to boost to 480 VAC, 3-phase, 60 Hz at site
- ❖ Recuperated single stage radial flow compressor and turbine on a single shaft, integrated with generator
- ❖ Not equipped with a heat recovery boiler – option is available
- ❖ Grid parallel or stand-alone operation
- ❖ Internal gas compressor

# Bowman 80 kW CHP Description



- ❖ Bowman 80 kW at ISO
- ❖ 480 VAC, 3-phase, 60 Hz
- ❖ Recuperated single stage radial flow compressor and turbine on a single shaft, integrated with generator
- ❖ Integrated heat recovery boiler
- ❖ In grid parallel operation
- ❖ Will test stand-alone operation

# Summary of Testing Results: 3/07/02

- 1997 Testing of Capstone units (Beta, Charlie – pre-commercial)
  - Did not meet manufacturer’s expectations
  - First & second generation units
  - Began testing “next generation” in 1999
- 1998 No MTGs commercially available to purchase and test
- 1999 Testing of Bowman units (pre-commercial)
  - Did not meet manufacturer’s expectations
  - First generation units;
  - Began testing “next generation” in 2001
- 1999 Testing of High Pressure Capstone unit
  - Met manufacturer’s claims
  - Fourth generation unit
  - Began testing “next generation” in 2000

# Summary of Testing Results: 03/07/02 (continued)

- 2000
  - Capstone high pressure unit's DPC upgraded and replaced resulting in higher power output and increased efficiency
  - Began testing low pressure Capstone and Honeywell
- 2001
  - Initial results for Capstone both LP and upgraded HP
  - Honeywell results
  - Performed electrical characterization on Capstones and Honeywell
  - Began testing Bowman
  - Elliot returned to UCI test site and testing to resume
- 2002
  - Begin testing of Ingersoll-Rand (I-R)
  - Seek other MTGS, such as Capstone 60 kW, Turbec 100 kW CHP
  - Test “new models” from Bowman & I-R
  - Finalize results for Capstones and Bowman

# Future testing -- Elliott 80 kW



- ❖ Elliott 80 kW at ISO
- ❖ 480 VAC, 3-phase, 60 Hz
- ❖ Recuperated single stage radial flow compressor and turbine on a single shaft, integrated with generator
- ❖ Not equipped with a heat recovery boiler – option is available
- ❖ Grid parallel or stand-alone operation

# Future testing -- Ingersoll-Rand 70 kW



- ❖ Ingersoll-Rand 70 kW at ISO
- ❖ 480 VAC, 3-phase, 60 Hz
- ❖ A dual shaft recuperated MTG:
  - ❖ A radial flow compressor and gasifier turbine on one shaft
  - ❖ A radial flow power turbine on the other shaft
  - ❖ The power turbine drives the reduction gear and induction generator for grid parallel-only operation
- ❖ Heat recovery boiler option available
- ❖ Internal gas compressor

# Future Testing - Capstone 60 kW

## Description



- ❖ Capstone 60 kW at ISO
- ❖ 480 VAC, 3-phase, 60 Hz
- ❖ Recuperated single stage radial flow compressor and turbine on a single shaft, integrated with generator
- ❖ Not equipped with a heat recovery boiler – option is available
- ❖ Grid parallel or stand-alone operation

# Selected Quotes regarding program, tours, presentations

*“This is really cool!” Hugh Anderson, Investment Banker, Banc of America Securities*

*“No one else is even close!” Don Baker, TVA manager*

*“Far exceeded our expectations!” Chris Hunter, Johnson & Johnson, worldwide strategic engineering manager*

*“Edison’s contributions to these technological advances is commendable,” Karen Johanson, ISO BOD*

*“Your discussion of most recent results was of great interest to participants,” Gil Rodgers & Steve Taub, Directors, CERA Distributed Energy Summit*



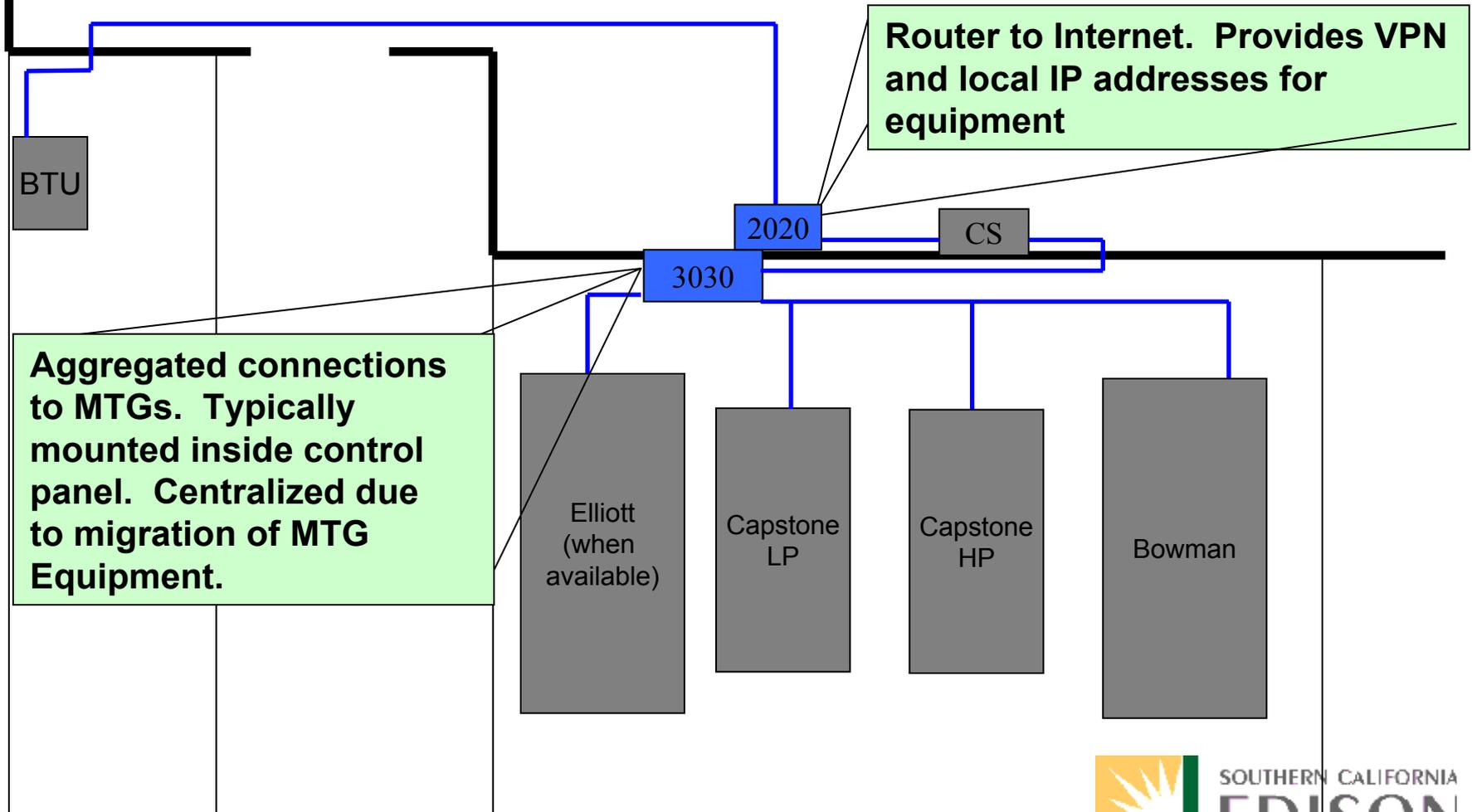
*Connected Energy Corp.*

**ENABLING  
DISTRIBUTED UTILITIES**

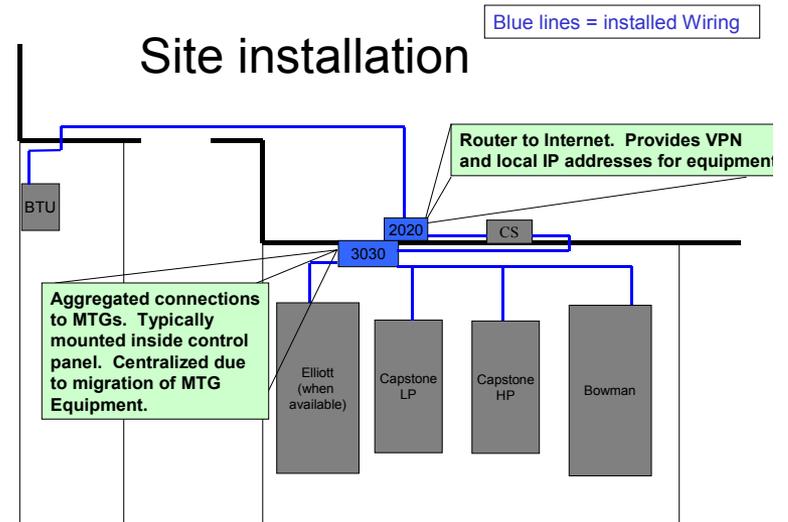


Blue lines = installed Wiring

# Site installation



# “3030” box at SCE MTG Test Bed



# Questions?